Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,343			19,053	-222	14,779	-1,935	35,362	1,527	0	11,933
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,093	-11	1,884	822	769		1,660	354	1,079	5,464	6,020
Pentanes Plus		-11		_	_		24	_	39	568	104
Liquefied Petroleum Gases	4,451		1,884	822	769		1,636	354	1,040	4,896	5,916
Ethane/Ethylene	1,207		8	_	-1,252		-1	-	_	-36	74
Propane/Propylene	2,234		1,155	683	2,021		1,231	-	449	4,413	4,259
Normal Butane/Butylene	671		757	67	-		279	24	591	601	1,238
Isobutane/Isobutylene	339		-36	72	-		127	330	_	-82	345
Other Liquids		843		17,090	51,243	11,308	1,032	79,544	386	-477	69,108
Hydrogen/Oxygenates/Renewables/		0.40		104	0.450	105		10.015	00		7.550
Other Hydrocarbons		846		194	9,450	-195 146	-9 	10,215 146	89	0	7,550
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	_	146		146	_ 1	0	
Renewable Fuels (including Fuel Ethanol)		- 846		194	9,450	-342	- -9	10,069	88	0	7,550
Fuel Ethanol ⁶		727		100	9,430	-82	142	9,817	86	0	6,743
Renewable Fuels Except Fuel Ethanol		119		94	150	-260	-151	252	3	0	807
Other Hydrocarbons	1			_	-	_	-		-	_	_
Unfinished Oils				1,801	_		85	1,902	291	-477	4,688
Motor Gasoline Blend.Comp. (MGBC)		-3		15,095	41,793	11,504	956	67,427	6	0	56,870
Reformulated		_		3,401	9,279	4,926	1,233	16,373	0	Ö	20,092
Conventional		-3		11,694	32,514	6,578	-277	51,054	6	0	36,778
Aviation Gasoline Blend. Comp				_			-		-	-	
Finished Petroleum Products		_	114,889	9,626	45,673	-11,161	1,410		6,425	151,192	69,385
Finished Motor Gasoline		_	94,258	1,444	8,872	-11,422	-420		12	93,560	6,243
Reformulated		_	38,524			-3,937	-2		_	34,589	25
Conventional		_	55,734	1,444	8,872	-7,485	-418		12	58,970	6,218
Finished Aviation Gasoline			_	3	400		20			383	136
Kerosene-Type Jet Fuel			3,069	1,745	12,136		-3		115	16,838	10,529
Kerosene			76 10,523	2,901	23,524	 261	125 2,895		203 3,597	-252 30,717	1,145 37,137
Distillate Fuel Oil ⁷			10,323	2,901	19,554	261	2,362		1,476	28,359	28,574
Greater than 15 ppm to 500 ppm sulfur ⁸			10,241	2,140	19,554		115		898	-727	20,374
Greater than 500 ppm sulfur			139	676	3,912		418		1,224	3.085	7,758
Residual Fuel Oil ⁹			1,999	2,680	- 0,512		-783		1,437	4,025	8,197
Less than 0.31 percent sulfur			701	391	_		373		NA	NA	1,179
0.31 to 1.00 percent sulfur			192	496	_		-780		NA	NA	1,503
Greater than 1.00 percent sulfur			1,106	1,793	-		-376		NA	NA	5,515
Petrochemical Feedstocks			154	5	-		30		-	129	172
Naphtha for Petro. Feed. Use	1		154	2	_		30		-	126	172
Other Oils for Petro. Feed. Use			_	3	_		-		-	3	-
Special Naphthas			26	81	_		2		_	105	28
Lubricants			447		410		62		196	727	894
Waxes			7	94	_		8		87	6	145
Petroleum Coke			1,028	2	_		-		615	415	-
Marketable			336	2	_		_		615	-277	_
Catalyst			692	E 44			 E00		146	692	4 700
Asphalt and Road Oil			1,882	541	331		-523		146	3,131	4,729
Still Gas Miscellaneous Products			1,330	2			 -3		 18	1,330 77	 30
					_						
Total	6,436	832	116,773	46,591	97,463	14,927	2,167	115,260	9,417	156,178	156,446

⁼ Not Applicable

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.